

Altagas – Didsbury, Alberta

GLE undertook this 10 car LPG loading expansion at Didsbury for Altagas in 2008. Project scope included:

- Complete EPCM services
- Loading platforms c/w OSHA guardrails, dog house
- Convert existing butane storage tanks to propane storage
- Operating Manuals
- Project was completed on-time, on-budget
- Through efficient management of the platform, doghouse, piping, valving, pump, and other suppliers, this project was completed in its entirety for only 2350 hours.

Amerada Hess – Olds, Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for a LPG Flare Stack

Arc Resources – Parkland

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for the purchase and installation of a 3rd LPG bullet at the Parkland facility.

Bar Engineering – Lloydminster, Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for a design audit for LPG storage.

Devon Canada – Chinchaga, Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for a LPG recovery study.

Duke Energy Midstream – Dewdney, Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for an LPG reinjection study. Duke Energy Midstream was looking at reinjecting NGL's at the Dewdney storage facility into the TCPL natural gas pipeline southwest of the Dewdney terminal when natural gas prices are in excess of NGL prices Elk Point

Elk Point Resources Inc. – General

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for an LPG recovery simulation.

GasFrac Energy Services – Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for the design of a portable LPG recovery unit.

IMS Scardellato – Petrex, Italy

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for a LPG Vaporizer

Keyera – Simonette Gas Plant

- Gas Liquids Engineering Ltd. (GLE) reviewed existing LPG storage containment system, which required modifications or relocation to facilitate the proposed new stabilizer facilities and make an economical and feasible solution to meet the requirements of API and NFPA.

MFC Resource Partnership – Mazeppa, Alberta

Gas Liquids Engineering completed engineering and regulatory work on an expansion to the Mazeppa gas processing plant to bring it from 80MMSCF/d to 90 MMSCF/d on the sour gas side (without changing the licensed inlet sulphur rate or emissions due to the current sulphur rate being lower than original design), and construct a 45 MMSCF/d train on the sweet side. Installed equipment included:

- Two (2) 50000 US gallon horizontal storage bullets for LPG storage with truck loading facilities
- New buildings
- 3-phase inlet separator and stabilizer building
- Sweet gas compressor building
- Recycle compressor building
- Refrigeration #1 building
- Refrigeration #2 building
- MCC building
- Instrument air compressor building

Murphy Oil – Tupper East Gas Plant, British Columbia

- Study options for installation of a de-ethanizer installation to capture LPG at the Tupper East Gas Plant. 14062.

Nexen – Balzac, Alberta

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for LPG loading upgrades.

Numac Energy Inc. (Now Devon) – Tommy / Birley / Martin

Gas Liquids Engineering Ltd. (GLE) provided LPG recovery estimates for three facilities.

Plains Midstream – Northeast, British Columbia

- Gas Liquids Engineering Ltd. provided Plains Midstream with a 3D model for a Class 5 Fractionation Train Study.

Solex Development – Confidential

- LPG Frac Train Design.

TGA Argentina – Huinul, Argentina

- Gas Liquids Engineering Ltd. (GLE) provided engineering services for a LPG plant design.

Wascana Energy Inc. – Balzac, Alberta

- 3rd Party LPG Fractionation.